

JIMGOS MAINTENANCE LTD

CARBON EMISSIONS REDUCTION PLAN

Common Assessment Standard Evidence Document

Document detail	Controlled information
Organisation	Jimgos Maintenance Ltd
Document owner	Joseph Olugosi, Managing Director
Approved by	Joseph Olugosi - Signed: J.O
Version	1.0
Issue / last review date	1 August 2026
Next formal review	1 August 2027
Plan status	Approved; footprint figures pending verified activity data
Third-party verification	Not third-party verified

Director commitment

Jimgos Maintenance Ltd commits to measuring and reducing carbon dioxide and other greenhouse gas emissions arising from its operations and value chain. We will prioritise avoidance and reduction before considering any credible residual-emissions measures. Progress will be reviewed through management meetings, purchasing decisions, vehicle and energy records, project planning and workforce briefings.

Important evidence status: no energy bills, fuel volumes, mileage records, refrigerant data or waste tonnage were supplied for preparation of this plan. A numerical footprint has therefore not been invented. Section 3 selects the baseline period and provides the controlled calculation record that must be completed from source evidence.

1. Scope, boundary and greenhouse gases

The organisational boundary uses the operational-control approach: activities and assets controlled by Jimgos Maintenance Ltd are included. The plan covers UK operations and the seven greenhouse-gas groups normally reported under the GHG Protocol, expressed as tonnes of carbon-dioxide equivalent (tCO₂e).

Emission scope	Included sources	Initial evidence source
Scope 1 - direct	Fuel burned in company-owned/controlled vans or plant; fuel used in controlled heating; fugitive refrigerants where applicable.	Fuel-card data, receipts, vehicle/plant logs, landlord or service records
Scope 2 - purchased energy	Purchased electricity, and any purchased heat/steam/cooling under operational control. Location-based reporting will be the minimum; market-based may be added if supplier evidence supports it.	Electricity bills, meter readings, landlord statements and supplier tariff evidence
Scope 3 - indirect (selected categories)	Business travel in vehicles not owned/controlled; employee commuting where data are available; upstream fuel-and-energy emissions; purchased materials; waste generated in operations; subcontracted transport and relevant supply-chain activity.	Mileage/expense claims, staff survey, supplier data, purchase ledger, delivery notes and waste-transfer notes

Exclusions must be documented with a reason, owner and improvement action. Material sources will not be omitted solely because data collection is difficult.

2. Measurement standard and calculation method

The footprint will be prepared in accordance with the GHG Protocol Corporate Accounting and Reporting Standard, applying relevance, completeness, consistency, transparency and accuracy. Activity data will be multiplied by the applicable UK Government greenhouse-gas conversion factor for the reporting year. The 2026 UK Government conversion factors will be used for 2026 activity data; the factor version and worksheet reference will be retained.

Control	Required approach
Unit	Report kgCO ₂ e and total tCO ₂ e; 1 tCO ₂ e = 1,000 kgCO ₂ e.
Formula	Activity data x published conversion factor = kgCO ₂ e.
Electricity	Report Scope 2 location-based emissions as the minimum. Record any market-based result separately.
Data quality	Use invoices, meter/fuel records and waste notes first; estimates must be identified, justified and replaced when better data become available.
Consistency	Retain the same boundary and categories year to year. Explain recalculations, acquisitions, disposals or methodology changes.
Evidence	Maintain a calculation workbook, copies of source records, factor version, assumptions, checks and approval.

References: GHG Protocol Corporate Standard (ghgprotocol.org) and UK Government Greenhouse Gas Reporting Conversion Factors 2026 (gov.uk, published 11 June 2026 and updated 31 July 2026).

3. Selected baseline carbon/GHG emissions footprint

Baseline control	Selected position
Baseline reporting period	1 August 2025 to 31 July 2026
Organisational boundary	Jimgos Maintenance Ltd operations under operational control

Baseline control	Selected position
Scopes selected	Scopes 1 and 2, plus the material Scope 3 categories listed in Section 1
Baseline total	Not yet available - activity data are being collated; no numerical claim is made
Completion owner	Joseph Olugosi, Managing Director
Completion deadline	Before the plan is relied upon as a quantified footprint or uploaded where a numerical baseline is mandatory
Recalculation rule	Recalculate where structural/method changes materially affect comparability; record the reason and approval

Assessment readiness: the baseline period and boundary are formally selected, but the baseline is not numerically complete. Populate and evidence the table below from actual company records before claiming a quantified footprint.

Category	Activity data	Factor/version	Baseline tCO ₂ e	Evidence reference	Checked by/date
Scope 1 - vehicle/plant fuel	Pending	2026 UK factors	Pending		
Scope 1 - heating/refrigerants	Pending	2026 UK factors	Pending		
Scope 2 - purchased electricity	Pending	2026 UK factors	Pending		
Scope 3 - business travel/commuting	Pending	2026 UK factors	Pending		
Scope 3 - materials/fuel upstream	Pending	2026 UK factors	Pending		
Scope 3 - waste and other material sources	Pending	2026 UK factors	Pending		
TOTAL			Pending		

4. Current carbon/GHG emissions footprint

The current reporting period is 1 August 2026 to 31 July 2027. It is in progress, so a complete current footprint is not yet available. Monthly source data will be recorded, with a year-end footprint calculated no later than 30 September 2027. Interim totals must be labelled as partial and must state the months covered.

Current period control	Position at approval
Period	1 August 2026 to 31 July 2027
Scope 1 total	Not yet available - reporting year in progress
Scope 2 total	Not yet available - reporting year in progress
Selected Scope 3 total	Not yet available - reporting year in progress
Overall total	Not yet available
Intensity metric	tCO ₂ e per £100,000 turnover and, where practicable, tCO ₂ e per completed job
Publication deadline	30 September 2027 after data-quality review

5. Carbon/GHG reduction targets

The following targets are adopted as management targets. They will be reviewed when the baseline is quantified; any revision must be documented and must not weaken ambition without a recorded business reason.

Target	Measure	Deadline	Baseline	Owner
Quantify and approve the baseline footprint	100% of Scope 1, Scope 2 and selected material Scope 3 sources calculated with an evidence index	30 September 2026	Selected period: 1 Aug 2025-31 Jul 2026	Managing Director
Reduce absolute operational emissions	At least 10% reduction in combined Scope 1 and location-based Scope 2 tCO ₂ e	31 July 2028	Quantified 2025/26 baseline	Managing Director
Improve transport efficiency	Reduce vehicle fuel/emissions intensity per job by 5%	31 July 2027	Quantified 2025/26 baseline	Operations lead
Renewable electricity	Purchase 100% renewable-backed electricity for supplies directly contracted by the company, subject to contract availability and credible evidence	31 July 2027	2025/26 supply mix	Managing Director
Waste data and segregation	Obtain waste-transfer evidence for applicable projects and segregate recyclable streams where site arrangements allow	From 1 September 2026; quarterly check	2025/26 evidence position	Site lead
Long-term direction	Work towards net-zero Scope 1 and 2 operations by 2050 or earlier, with residual emissions treated only after feasible reductions	2050 or earlier	Quantified 2025/26 baseline	Managing Director

6. Reduction measures and initiatives

Initiative	Status at 1 Aug 2026	Action / control	Measure of progress	Target date
Fuel and mileage control	Underway	Capture fuel litres, vehicle mileage, jobs and idling; plan routes and combine visits.	Litres, mileage, tCO ₂ e and fuel per job	Monthly from Aug 2026
Vehicle efficiency	Planned	Maintain tyre pressure and servicing; consider lower-emission, hybrid or electric replacement at renewal.	Fleet mpg/kWh, maintenance and replacement records	Quarterly / renewal
Efficient driving	Planned	Brief drivers on acceleration, speed, idling and load management.	Attendance and fuel trend	15 Sep 2026
Energy efficiency	Underway	Switch off unused equipment, use LED lighting and efficient settings; review heating controls.	Electricity kWh and action checks	Monthly
Materials and procurement	Underway	Specify correct quantities, durable products, local supply where suitable, lower-carbon alternatives and supplier environmental information.	Waste/returns; product evidence	Per project
Waste prevention	Underway	Plan quantities, protect materials, reuse where safe, segregate streams and use authorised carriers.	Waste notes, tonnes and diversion data	Per project

Initiative	Status at 1 Aug 2026	Action / control	Measure of progress	Target date
Digital working	Underway	Use digital job packs, photos and remote meetings where suitable to reduce paper and avoidable travel.	Paper purchases and avoided journeys	Quarterly
Supply-chain engagement	Planned	Request relevant emissions/environmental information from key suppliers and subcontractors.	Responses and spend coverage	31 Jan 2027
Refrigerant control	Planned/as applicable	Maintain equipment and record leakage/service events; use qualified contractors.	Leak records and kg refrigerant	As applicable

Completed initiatives will only be described as completed when dated evidence exists. At approval, the table deliberately distinguishes underway and planned actions; it does not claim unverified historic savings.

7. Governance, monitoring and review

- The Managing Director owns the plan, approves the footprint and provides resources.
- Source data are collected monthly and checked quarterly. Fuel, electricity, waste and travel results are compared with the baseline and intensity metrics.
- A corrective action is raised when data are missing, a target is off track or an initiative is ineffective. The action records owner, date, cause, remedy and closure evidence.
- The full plan and footprint are formally reviewed at least annually and following a material change to operations, fleet, premises, work type, organisational boundary or measurement method.
- Workers and relevant subcontractors are briefed on controls that affect their work. Evidence includes attendance, communications, purchasing records and project checks.

Review frequency	Review content	Record
Monthly	Activity data completeness; fuel, mileage, electricity and waste evidence	Carbon data log
Quarterly	Progress against targets and initiatives; data quality; corrective actions	Management review record
Annually by 1 August	Boundary, methodology, footprint, targets, initiatives, verification status and formal approval	Reissued signed plan
Event-driven	Material organisational/method change, major contract requirement or significant reporting error	Change and recalculation record

8. Third-party verification statement

This Carbon Emissions Reduction Plan and the underlying footprint have not been independently or third-party verified. Approval by the Managing Director is internal approval only. If verification is commissioned, the verifier, scope, standard, assurance level, opinion date and any qualifications will be recorded here and the assurance statement attached. The company will not describe the plan as verified without that evidence.

9. Director approval and review confirmation

I approve this Carbon Emissions Reduction Plan on behalf of Jingos Maintenance Ltd. I confirm that the selected baseline period, measurement approach, targets, initiatives and review arrangements stated above are adopted by the business. I also confirm that this plan was reviewed on 1 August 2026, which is within the 12 months preceding the current document date.

Name	Position	Signature	Approval / last review date	Next review
Joseph Olugosi	Managing Director	J.O	1 August 2026	1 August 2027

Appendix A - Footprint evidence and calculation register

Source record	Period	Unit/activity	Evidence reference	Conversion factor	kgCO ₂ e	Reviewer/date
Vehicle fuel						
Plant fuel						
Purchased electricity						
Business mileage						
Waste						
Materials / other Scope 3						

Calculation check: activity quantity x applicable factor = kgCO₂e; divide by 1,000 for tCO₂e. Do not mix factor years or units without documenting the conversion.

Appendix B - Initiative progress log

Date	Initiative / action	Baseline position	Result / saving	Evidence	Owner	Next action